

FILE NOTATIONS

Entered in NID File ✓
 Location Map Pinned ✓
 Card Indexed ✓

Checked by Chief *[Signature]*
 Approval Letter 8-16-68
 Disapproval Letter

COMPLETION DATA:

Date Well Completed 10-1-68
 OW..... WW..... TA.....
 GW..... OS..... PA. ✓

Location Inspected
 Bond released
 State or Fee Land

LOGS FILED

Driller's Log.....
 Electric Logs (No.)
 E..... I..... Dual I Lat..... GR-N..... Micro.....
 BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
 CBLog..... CCLog..... Others.....

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

John W. Moore

3. ADDRESS OF OPERATOR

Cisco, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1670 ft. South of the North line and 1020 West of the East line
At proposed prod. zone N.W.S.E.N.E.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

In Cisco

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

127

17. NO. OF ACRES ASSIGNED
TO THIS WELL

10

19. PROPOSED DEPTH

800 Ft.

20. ROTARY OR CABLE TOOLS

Cable Tools

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground Elevation 4392

22. APPROX. DATE WORK WILL START*

August 15 1968

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10"	8-5/8"	28 lbs.	60 ft.	20 sacks

Set 60 ft. 8-5/8" surface pipe

Run 7 " water string thru Dakota sand

Run 5 1/2" pipe to production or Brushy Basin sand

43-019-30012

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

John W. Moore

TITLE

owner

DATE

June 18, 1968

(This space for Federal or State office use)

PERMIT NO.

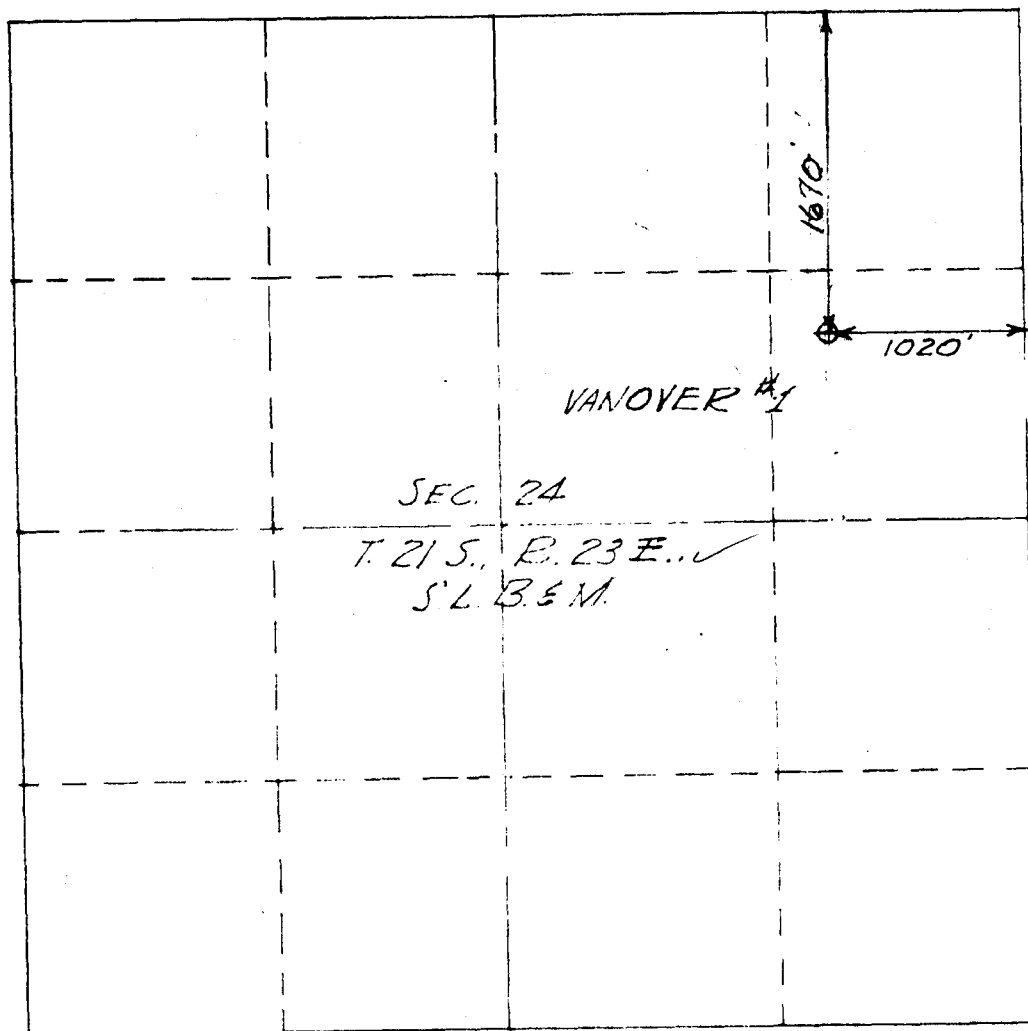
APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



SCALE: 1"=1000'

SURVEYORS CERTIFICATE

I, George H. Newell a Registered Land Surveyor as prescribed by the Laws of the State of Utah and Holding certificate No. 1770 certify that this plat of a well location made by me and more specifically described as follows:

1670 feet South of the North line and 1020 West
of the East line of Section 24, T. 21 S., R. 23 E.,
SLB&M., Ground Elevation 4392.

and known as the Vanover No. 1, is true and correct to the best of my knowledge and belief.

Date September 9, 1967

George H. Newell
George H. Newell

August 16, 1968

John W. Moore

Cisco, Utah

Re: Well No. Vanover Fee #1,
Sec. 24, T. 21 S., R. 23 E.,
Grand County, Utah

Dear Mr. Moore:

This letter is to confirm verbal approval granted by me on August 14, 1968 in accordance with the Order issued in Cause No. 102-5 dated November 2, 1964. However, this approval is conditional upon the Well Completion Reports and Electric Logs (if electric logs were run) for the Hanson Fee #1 well, located in Sec. 24, T. 21 South, R. 23 East and the Federal #1 well, located in Sec. 17, T. 21 South, R. 24 East being filed with this office.

Should you determine that it will be necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

CLEON B. FEIGHT, Director
OFFICE: 328-5771
HOME: 466-4455 - Salt Lake City, Utah

PAUL W. BURCHELL, Chief Petroleum Engineer
OFFICE: 328-5771
HOME: 277-2890 - Salt Lake City, Utah

John W. Moore

August 16, 1968

-2-

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-019-30015 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sc

cc: U. S. Geological Survey
Rodney Smith, District Engineer
Salt Lake City, Utah

Sharon

John Moor - Cisco 10/25/68
Grand Co.
Tanover #1 - sec 24 T21S R23E

T.D. 650' in Morrison

Morrison - surface

Dakota - 427 (6' thick)

Morrison - 433 (dry) - small S₀

↓
Make 2 bl/day of water

465' of 7" pipe - will pull

- ① 15 ft across the Dakota sand
- ② 5 ft bottom of surface pipe
- ③ 5 ft at surface / marker

require cement for P & A Lodey
→ Commence tomorrow

QMB

1588 West North Temple
Salt Lake City, Utah 84116
328-5771

January 24, 1969

John W. Moore

Cisco, Utah

Re: Well No. Vanover Fee #1,
Sec. 24, T. 21 S., R. 23 E.,
Grand County, Utah.

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to this effect in order for us to keep our records accurate and complete.

Your cooperation in this matter will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosure: Forms OGC-3

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:				NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
				DIFF. RESVR. <input type="checkbox"/>	Other _____		
2. NAME OF OPERATOR <i>John W. Moore</i>							
3. ADDRESS OF OPERATOR <i>Cisco Utah 84515</i>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface							
At top prod. interval reported below							
At total depth							
14. PERMIT NO. <i>43-019-36615</i>				DATE ISSUED <i>Aug. 14-68</i>			
15. DATE SPUDDED				16. DATE T.D. REACHED <i>Oct. 25-68</i>		17. DATE COMPL. (Ready to prod.)	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)*				19. ELEV. CASINGHEAD <i>Ground</i>			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
						ROTARY TOOLS	
						CABLE TOOLS <i>0-650</i>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN <i>none</i>							27. WAS WELL CORED
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<i>8 5/8"</i>	<i>28</i>	<i>60</i>	<i>10 inch</i>	<i>20 sacks</i>		<i>none</i>	
<i>7"</i>	<i>20</i>	<i>465</i>	<i>8 inch</i>	<i>none</i>		<i>all</i>	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>John W. Moore</i>		TITLE <i>owner</i>		DATE <i>2-6-69</i>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Manos shale	0	427	
Dakota sand	427	450	dry
Morrison	450	650	dry

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

FEB 10 1969

1588 West North Temple
Salt Lake City, Utah 84116
328-5771

, February 24, 1968

Johnny Moore
Cisco, Utah

Re: WELL NO. Vanover Fee #1
Sec. 24, T. 21 S., R. 23 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to this effect in order for us to keep our records accurate and complete.

Your cooperation in this matter will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosure: Forms OGC-3

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

~~XXXXXXXX~~

8. FARM OR LEASE NAME

Vanover

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

24 - T. 21 S. - R. 23E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

John W. Moore

3. ADDRESS OF OPERATOR

Cisco, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 1670 feet South of the North line and 1020 feet
West of the East line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR. 4392

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T. D. 650 feet

60 feet surface pipe

Put cement plug from 420' to 460' 15 sacks cement.

Put cement plug from 50' to 65' 10 feet inside surface pipe 5 sacks cement.

5 sacks cement from 15 feet to surface.

erected well marker.

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Moore

TITLE

Operator

DATE

8-29-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

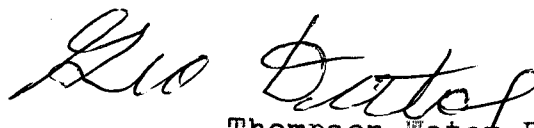
Thompson Water Dist.
Thompson, Utah

To Whom It Concern!

Letter of approval for water available for the drilling
of Vanover Fee No. 1 well and any other water needed for
Cementing and completing of this well.

Water available at the Thompson Water District at any
time day or night for drinking or domestic use.

Sincerely

A handwritten signature in cursive script, appearing to read "Leo Bates".

Thompson Water Dist.

THOMPSON 00 SERVICE

Date 9.2.1978



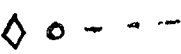
M Thompson Water District

No. D24 - Vancouver

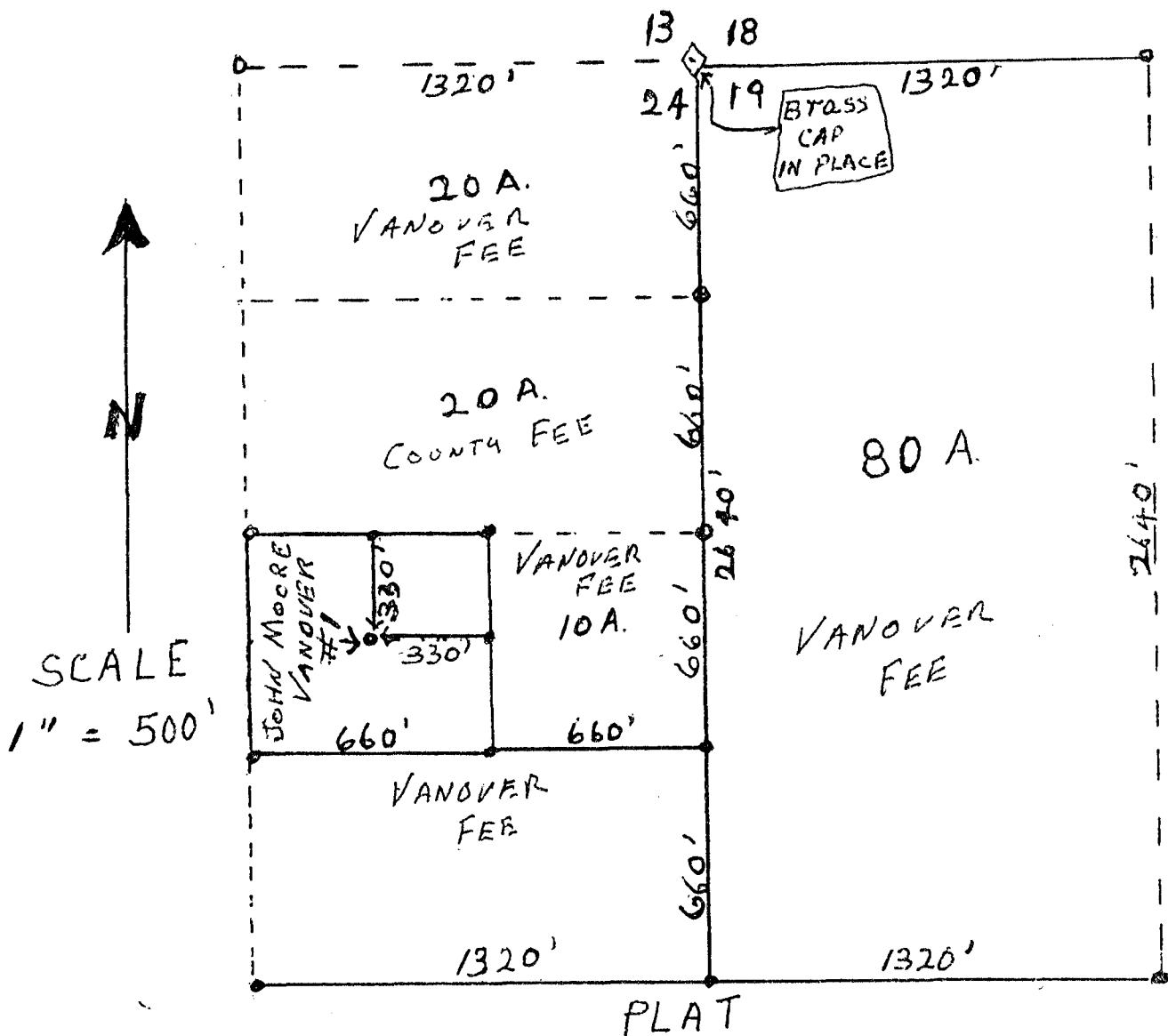
Reg. No.	Clerk	ACCOUNT FORWARD	
1	2 mlg water	5	3 00
2			
3	Water meter may		
4	be needed and		
5	is available		
6	at this location		
7			
8			
9			
10			
11			
12			
13	Will Pick up		
14	W. B. G. G. G.		
15	39		3 00

Your Account Stated to Date - If Error Is Found Return at Once

LEGEND

 surveyed line
 unsurveyed line
 surveyed corner

T21S
R23 - R24E SLM.



surveyed by HD, CLARK
 2-17-83

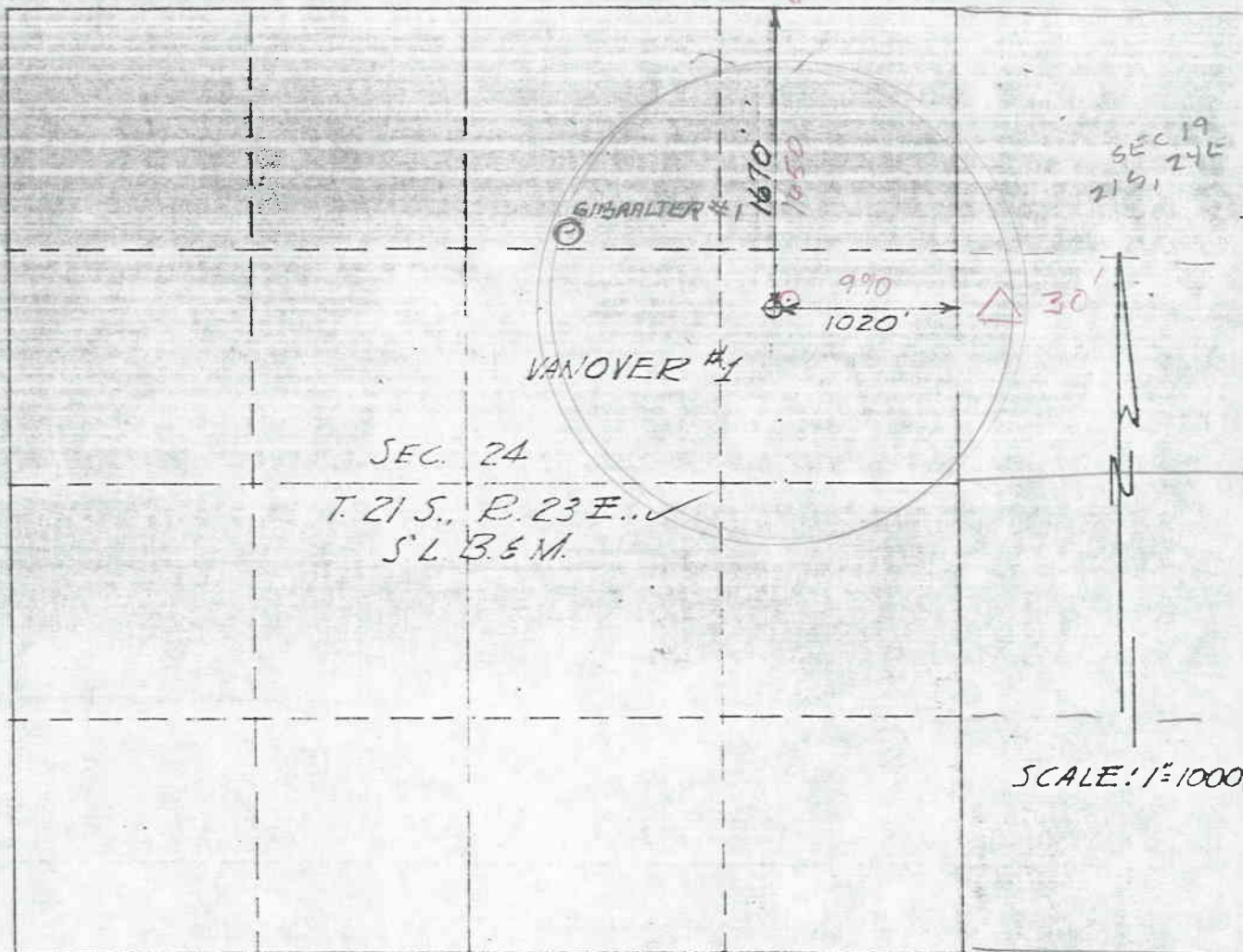
Signed HD Clark

COLORADO, REG. LAND SURVEYOR

No. 689

OF
 VANOVER - FEE
 LOCATED IN SE 1/4 - NE 1/4
 OF - SEC. 24
 T21S, R23E, SLM.
 GRAND COUNTY, UTAH.

GL-4373



SURVEYORS CERTIFICATE

I, George H. Newell a Registered Land Surveyor as prescribed by the Laws of the State of Utah and Holding certificate No. 1770 certify that this plat of a well location made by me and more specifically described as follows:

1670 feet South of the North line and 1020 West of the East line of Section 24, T. 21 S., R. 23 E., SLB&M., Ground Elevation 4392.

and known as the Vanover No. 1, is true and correct to the best of my knowledge and belief.

Date September 9, 1967

George H. Newell
George H. Newell

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒ Re-EnterDEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☐Gas
Well ☒

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Dan Vanover

3. Address of Operator

P.O. Box 301, Cisco, Utah 84515

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 330' East of West line of NE/4
 990' North of South line of NE/4
 At proposed prod. zone same as above

14. Distance in miles and direction from nearest town or post office*

1/8 mile from Cisco, Utah

15. Distance from proposed*
location to nearest

property or lease line, ft.
 (Also to nearest drlg. line, if any)

330'

16. No. of acres in lease

140

17. No. of acres assigned
to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

n/a

19. Proposed depth

550'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4373' (GL)

22. Approx. date work will start*

October 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

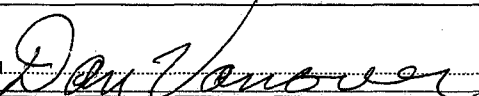
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	24 lb.	100'	to surface
6 1/4"	4 1/2"	10.5 lb.	550'	30 sx.

1. I plan to re-enter the Vanover #1 well.
2. I will drill with air as far as possible. At TD, or if I should encounter oil or an excessive amount of water, I will mud up using a gel mud system weighted to approx. 9 lb./gal. CaCl will be added if additional weight is needed.
3. I will use a 3000 psi test, Regan-Torus BOP. This will be tested prior to drilling out from under surface pipe and daily thereafter.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed



Title Owner

Date 9/8/83

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

*See Instructions On Reverse Side

DIVISION OF
 OIL, GAS & MINING

5. Lease Designation and Serial No.

Fee- Vanover

6. If Indian, Allottee or Tribe Name

n/a

7. Unit Agreement Name

n/a

8. Farm or Lease Name

Vanover

9. Well No.

Vanover Well #1

10. Field and Pool, or Wildcat

Greater Cisco Area

11. Sec., T., R., M., or Blk.

 and Survey of Area
 Sec. 24, T21S, R23E

12. County or Parrish

Grand

13. State

Utah

OPERATOR DAN VANOVER

DATE 9-13-83

WELL NAME VANOVER #1

SEC SENE 24 T 21 S R 23 E COUNTY GRAND

API NUMBER

FEE
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

CHIEF PETROLEUM ENGINEER REVIEW:

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

☐ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

☐ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☐ VERIFY ADEQUATE AND PROPER BONDING

☐ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER _____

☐ UNIT _____

☐ c-3-b

☐ c-3-c

☐ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☐ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☐ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

WATER OK

NO BOND

SURVEY ERROR

NO LEASE PLAT

WELL DRILLED $\frac{3}{4}$ P $\frac{1}{4}$ A

PRIOR TO 102-1613

too close to Subalter 1

Probably too close to andrey /
(NW SW NE)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

September 14, 1983

Dan Vanover
P. O. Box 301
Cisco, Utah 84513

*DAN CHOSE TO DRILL A NEW
WELL (#2) INSTEAD.*

Norm
10-5-83

RE: Application for Permit to
Re-Enter Vanover Well #1
Sec. 24, T. 21S, R. 23E
Grand County, Utah

Dear Dan:

There appears to be some administrative complications in processing your application to re-enter the Vanover Well #1:

1. Section #4 of the application is not consistent with the survey plat which is attached to the application, and the survey plat is not consistent with the original location of the well.
2. Our records indicate you have no drilling bond on file to cover the application.
3. Since this well was originally drilled and plugged, the area has come under a spacing order which requires, (a) at least 1320' between gas wells, (b) at least 500' distance from lease lines, and (c) a lease plat from which the 500' distance can be clearly measured. (Cause No. 102-16B) Although the survey problem leaves some doubt as to the well's location, it appears to be closer than 1320' to the Broadhead Gibraltar #1, and closer than 500' to the lease line.

If the observed complications are in error, you should contact me at your earliest convenience. If the complications are viewed by you as being accurate, you may want to request a hearing before the BOARD to request an exception to Cause No. 102-16B. If the hearing is successful, you would be required to post a \$5,000 bond, and the application to re-enter the Vanover #1 would be processed. The survey problem will need to be resolved prior to request for a hearing.

Respectfully,

Norm

Norman C. Stout
Administrative Assistant

NCS/as
Encl.